notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on August 18, 1999.

#### Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99–21807 Filed 8–20–99; 8:45 am] BILLING CODE 6450–01–P

## **DEPARTMENT OF ENERGY**

## Environmental Management Site-Specific Advisory Board, Sandia

**AGENCY:** Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Kirtland Area Office (Sandia).

**DATES:** Wednesday, September 15, 1999: 5:30 p.m.–9:00 p.m. (MST).

ADDRESSES: Barelas Community Center, 714 7th Street, SW, Albuquerque, New Mexico.

## FOR FURTHER INFORMATION CONTACT:

Mike Zamorski, Acting Manager, Department of Energy Kirtland Area Office, P.O. Box 5400, MS–0184, Albuquerque, NM 87185, (505) 845– 4094.

**SUPPLEMENTARY INFORMATION:** *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

5:30–6:30 p.m.—DOE Update 6:30–6:40 p.m.—Break

6:40–7:00 p.m.—Check In/ Minutes/ Agenda approval

7:00–7:10 p.m.—Honor Outgoing Executive Committee Members

7:10–7:30 p.m.—Scott's Corrective Action Management Unit Modification Recommendation 7:30–7:45 p.m.—Public Comment 7:45–8:00 p.m.—Break 8:00–8:15 p.m.—Budget 8:15–8:45 p.m.—Membership 8:45–8:50 p.m.—Work Plan 8:50–9:00 p.m.—Adjourn.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Mike Zamorski's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Mike Zamorski, Manager, Department of Energy Kirtland Area Office, P.O. Box 5400, MS–0184, Albuquerque, NM 87185, or by calling (505) 845–4094.

Issued at Washington, DC on August 18, 1999.

# Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99–21808 Filed 8–20–99; 8:45 am] BILLING CODE 6450–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## Great Lakes Gas Transmission Limited Partnership; Notice of Request Under Blanket Authorization

August 17, 1999.

Take notice that on August 13, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed in Docket No. CP99–601–000 a request pursuant to Sections 157.205, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon and transfer by sale to SEMCO Energy Gas Company (SEMCO), certain delivery point facilities located in China Township, St. Clair County, Michigan

(the China Township facilities), under the blanket certificate issued in Docket No. CP90–2053–000, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance.

On January 19, 1999, Great Lakes filed an application before the Commission in Docket No. CP99-162-000, pursuant to the Commission's blanket certificate prior notice procedures, to construct and operate a tap, a meter station, approximately 1.6 miles of 16-inch pipe (to connect the tap and meter station), and appurtenant facilities to establish a delivery point (the China Township Delivery point) for service to The Detroit Edison Company (Detroit Edison), a new end-use shipper on its system, in St. Clair County, Michigan. The China Township facilities were constructed to serve Detroit Edison's electric generating facilities. Public notice of Great Lakes' application was made on January 28, 1999. No protests to Great Lakes' application were filed in Docket No. CP99-162-000. Great Lakes received authorization to proceed with the project to serve Detroit Edison on March 16, 1999.

The China Township facilities were placed into service on May 16, 1999. Subsequent to receipt of the authorization to commence the construction of facilities to serve Detroit Edison, Great Lakes agreed to sell the facilities to SEMCO. Detroit Edison, which is the only end-user served by the subject facilities, has consented to Great Lakes' abandonment and sale of the China Township facilities. According to Great Lakes, SEMCO will transport natural gas supplies to Detroit Edison under a special transportation service agreement to be approved by the Michigan Public Service Commission (MSPC). Additionally, Great Lakes states that the abandonment and transfer by sale will become effective no later than the first day of the second month following receipt of authorizations of the Commission and Michigan Public Service Commission. Therefore, Great Lakes contends that the proposed abandonment and sale of the facilities would not result in any disruption or abandonment of service to Detroit Edison, nor will it disadvantage any of Great Lakes' existing customers. Additionally, Great Lakes asserts that upon acquisition, the facilities will not be operated as jurisdictional interstate transmission facilities, but will become part of SEMCO's intrastate distribution system, which is regulated by MSPC.